

DTU



Erosion-safe turbine operation

Witold Skrzypiński

DTU Wind Energy

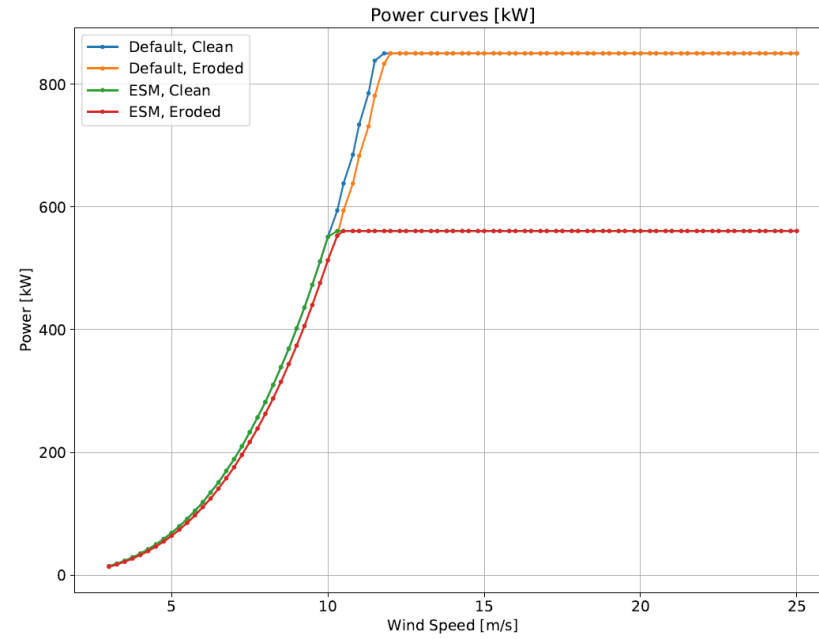
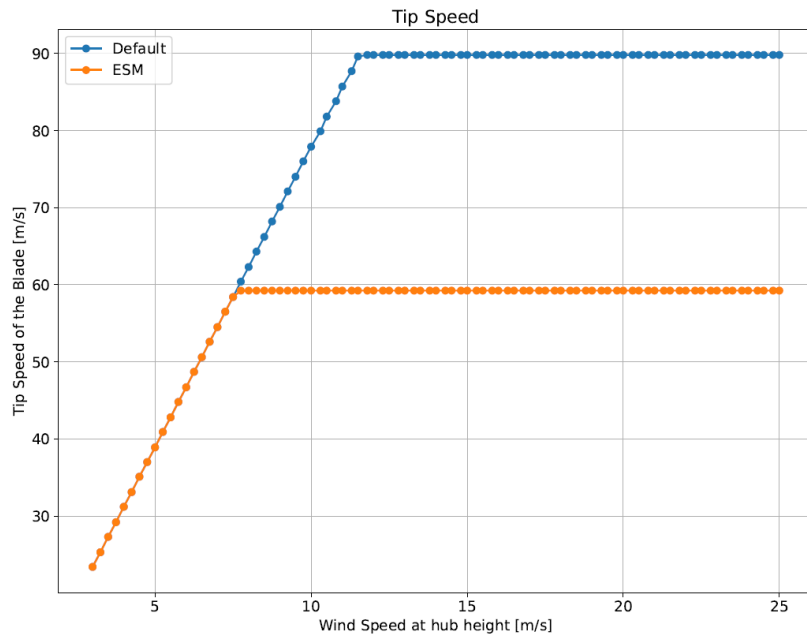
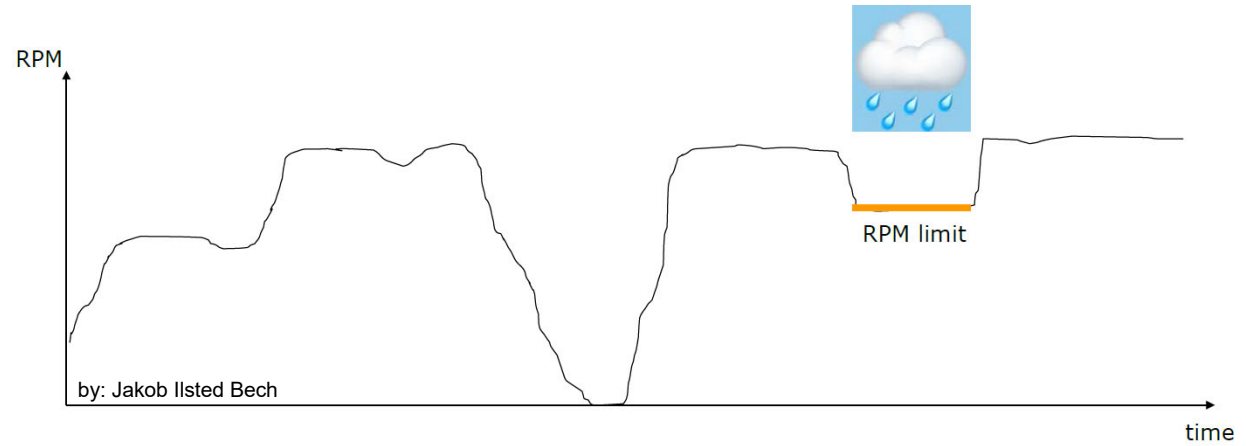


nnovation Fund Denmark

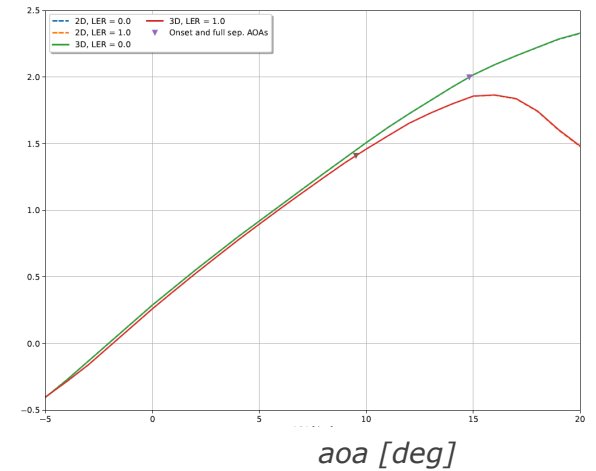
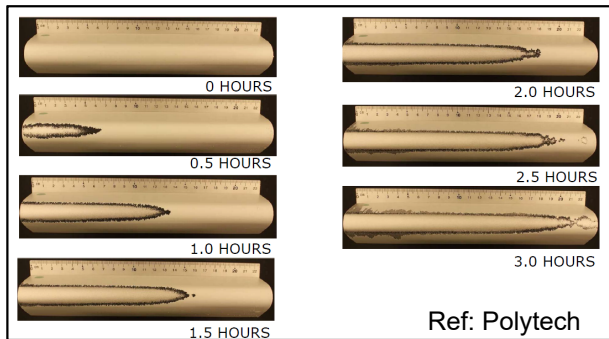
As we know, erosion is a thing.



Erosion-Safe Operation



Modelling of erosion-safe operation: Why and how?



(*) Modelling of erosion



Kinetic Energy Model

$$N_{fall} = 18 \frac{E^{-4.7}}{E_0} \quad E \sim d^3$$

Accumulated Water Model

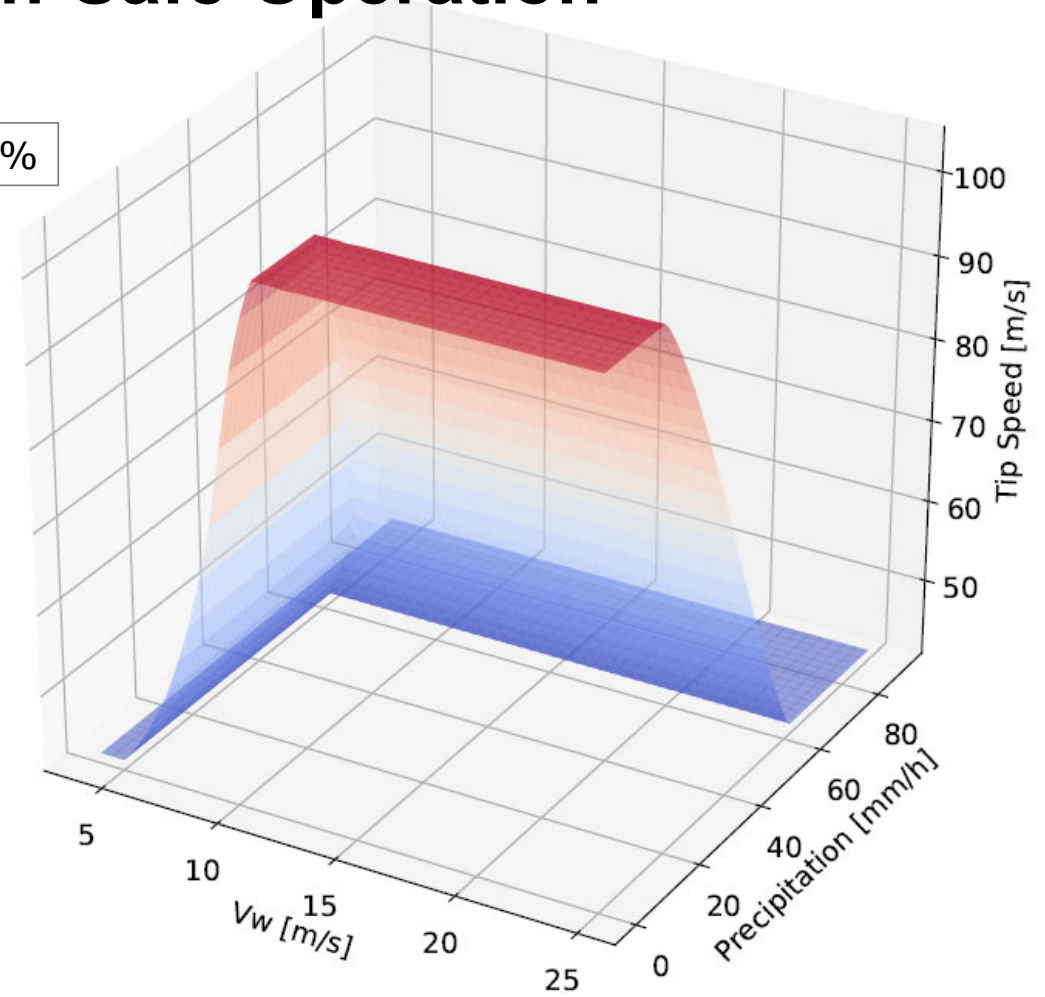
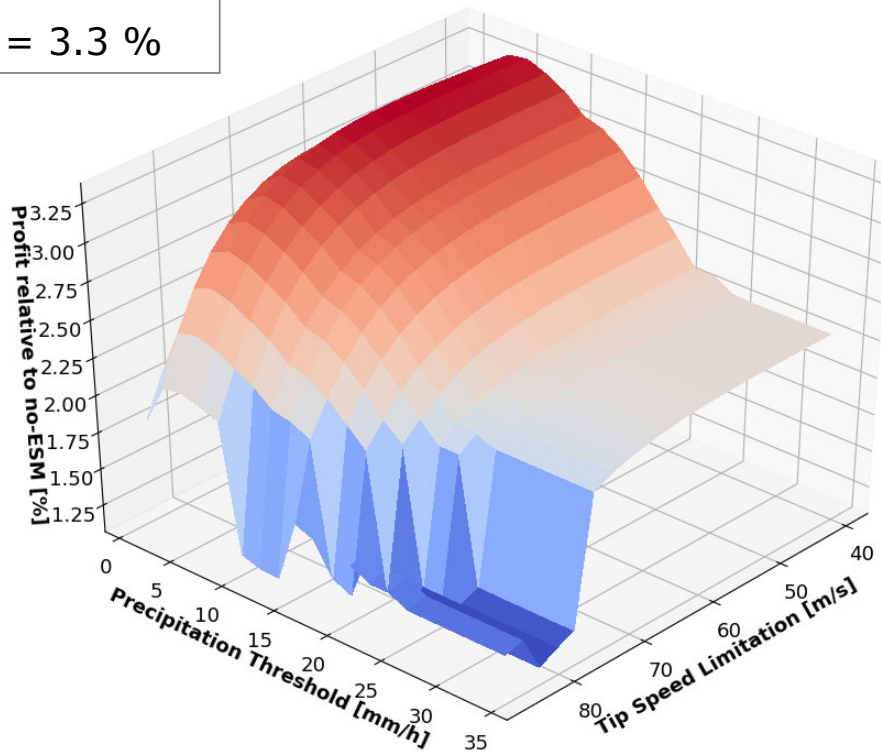
$$h_{fall} = 1.5 \cdot 10^{19} \left(\frac{v}{v_0} \right)^{-9.3}$$



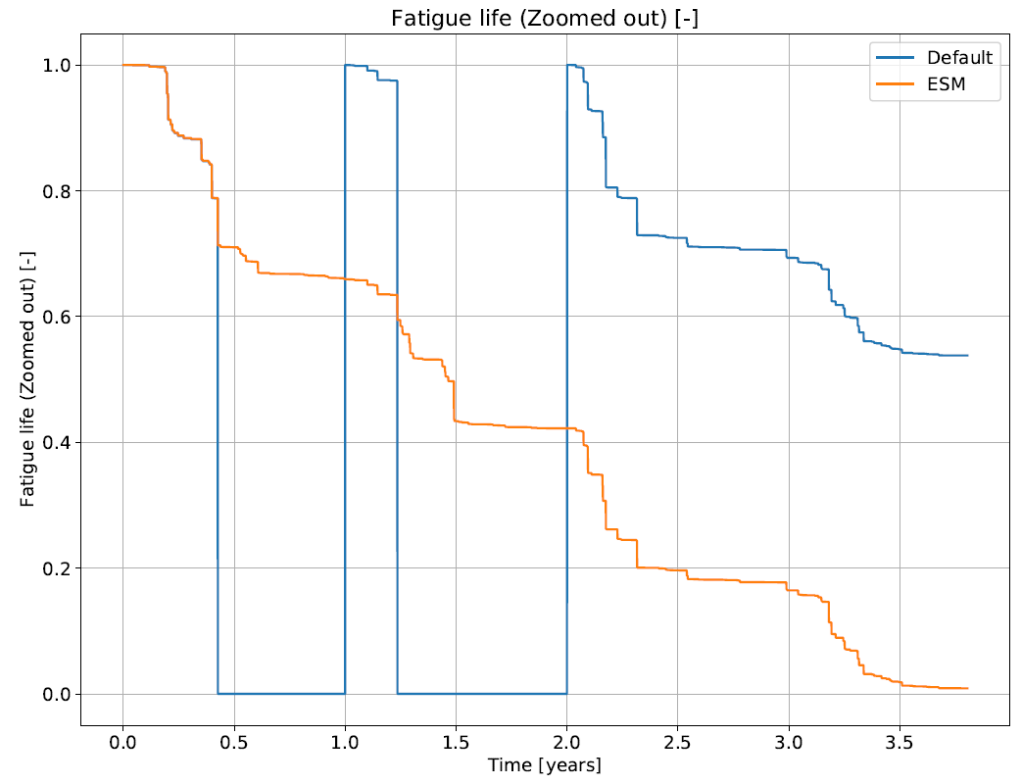
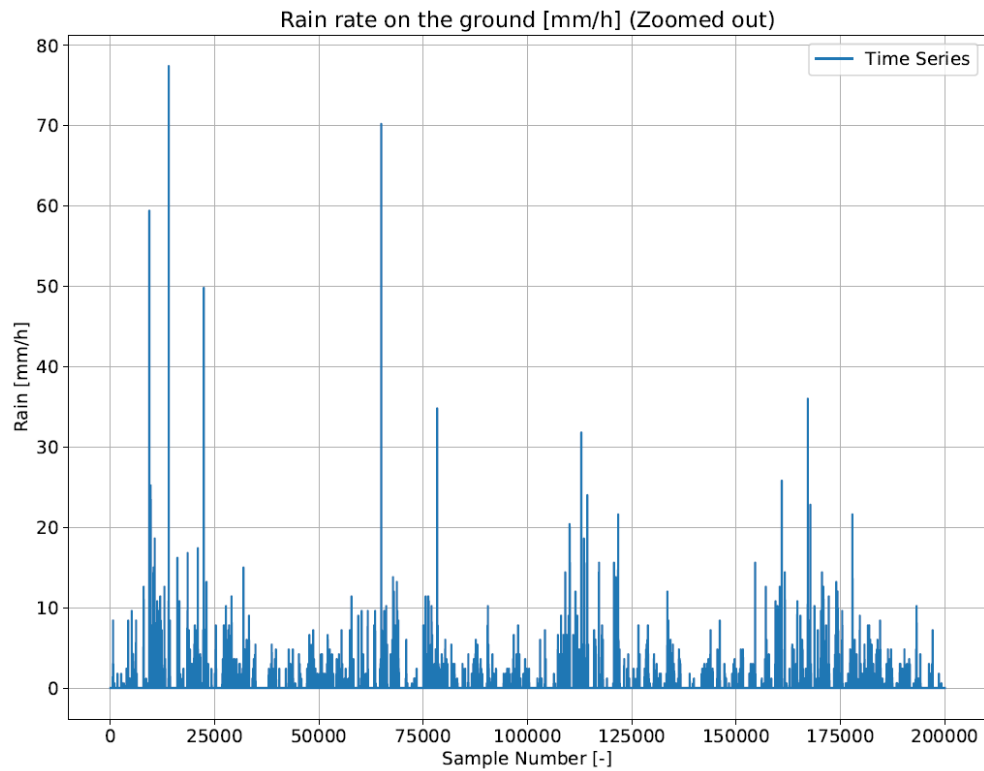
Optimization of Erosion-Safe Operation

4.8 mm/h
56 m/s
Profit = 3.3 %

Profit = 3.5 %



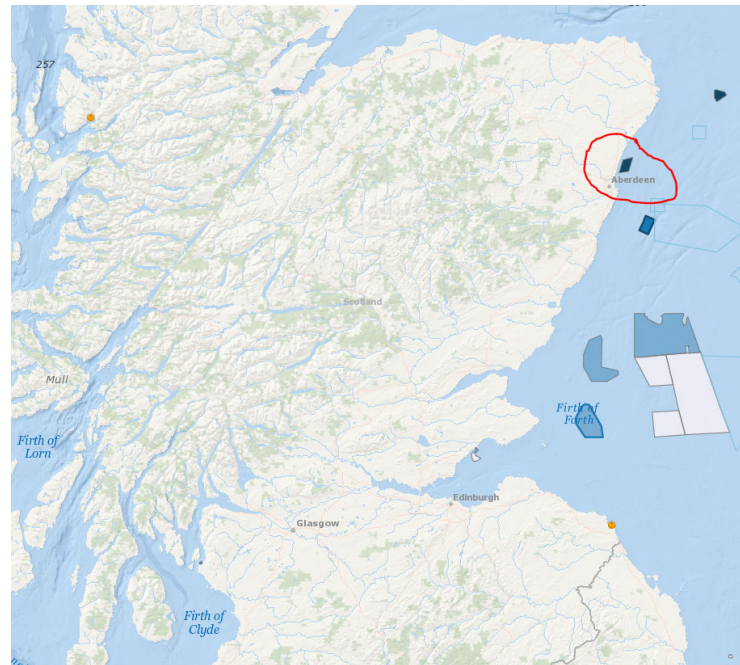
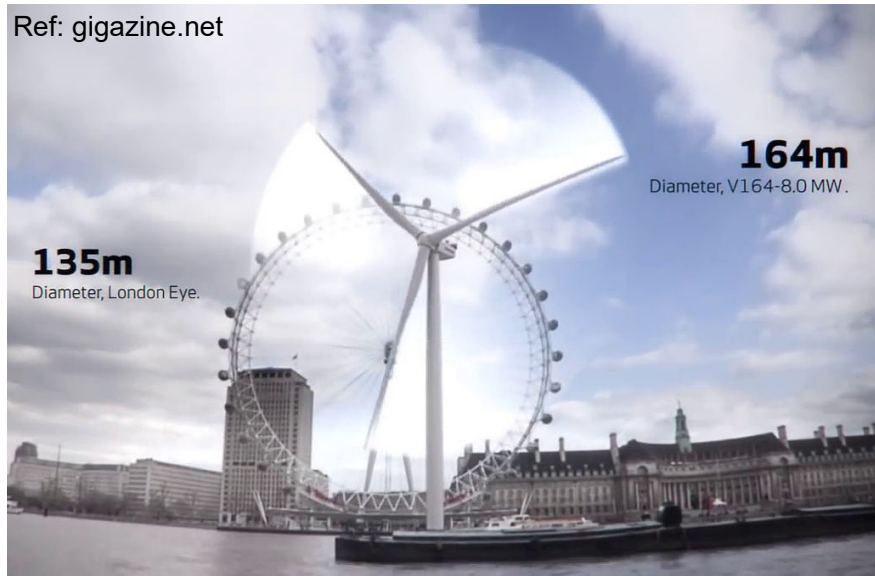
Optimization of Erosion-Safe Operation



We are preparing for a full-scale validation

- *Vattenfall's offshore MHI Vestas V164, Aberdeen Offshore Wind Farm, UK*

Ref: gigazine.net



Metek MRR-PRO

References:

Bech et al. 10.5194/wes-3-729-2018

Hasager et al. 10.1016/j.renene.2019.12.043



Thank you.