



#### Leading Edge Erosion of Wind Turbine Blades

Charlotte Hasager, Jakob Ilsted Bech, Yukihiro Kusano, Mikael Sjöholm, Torben Mikkelsen, Christian Bak, Witold Skrzypinski , Søren Fæster, Anna-Maria Tilg (DTU) Flemming Vejen (DMI) Martin Bonde Madsen (R&D) Mertcan Bayar (E.ON) Morten Saldern (Vattenfall) Kaj M. Halling (Vestas)



Manchester United Football Ground, Old Trafford, Manchester

23 May 2018 - 24 May 2018

**DTU Wind Energy** Department of Wind Energy







#### Leading Edge Erosion of Wind Turbine Blades

•Wind turbine blades erosion: Reducing the largest uncertainties (EROSION project)

•Extension of the life of blade leading edges by reducing the tip speed during extreme precipitation events

•The meteorological perspectives in rain erosion at leading edges of wind turbine blades

DTU Wind Energy Department of Wind Energy





#### Content

- The EROSION project in brief
- Reducing tip speeds during rain events to extend the life time of blades
- Meteorological perspectives
- Conclusion

**DTU Wind Energy** Department of Wind Energy

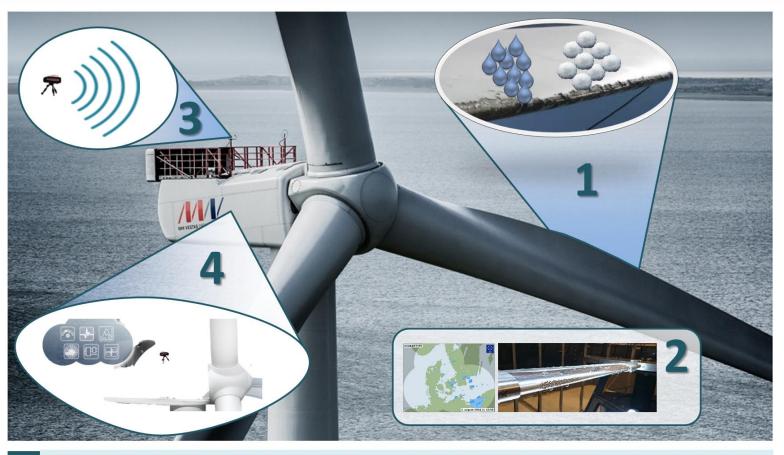




### The EROSION project in brief

www.rain-erosion.dk

4 DTU Wind Energy, Technical University of Denmark



- **1. Research hypothesis:** Erosion damage is mainly generated during heavy precipitation (big drops of rain or hail), which occurs in a very little fraction of the turbines operation time. By reducing the tip speed of the blades in these few hours a significant extension of the leading edge lifetime can be obtained with negligible loss of production.
- 2. Methodology: Define rain and hail erosion classes to quantify leading edge blade in-field and in lab testing. Correlations between rain intensity, droplet size, impact speed, materials properties, etc. will be established.
- **3.** Measurement Device: Low-cost prototype for precipitation measurement on site and real time warning device enabling modern control of wind turbines.
- **4. Erosion safe mode:** A safe mode control based on the erosion classes to control the wind turbine, reducing the tip speed under severe conditions preventing aerodynamic degradation and reducing maintenance costs.

5





#### **Rain Erosion Tester by R&D Test Systems**





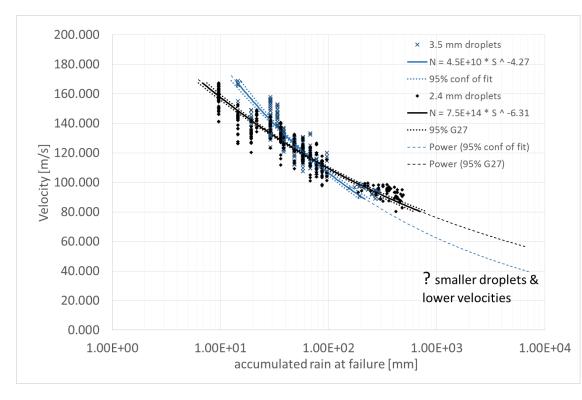
#### Example of specimen

DTU Wind Energy, Technical University of Denmark





#### **First results**



3.5 mm droplets Rain intensity 58 mm/hour

2.4 mm droplets29 mm/hour

3 (4) different velocities

3 blades

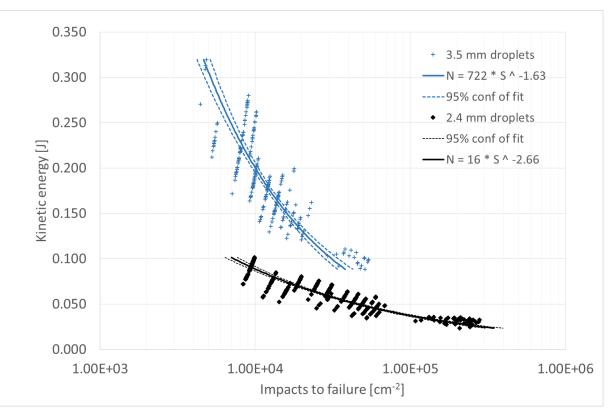
Stop frequently and map the new point damages each time

#### RET test results for EROSION specimen. Damage is the first visuel damage point of erosion.



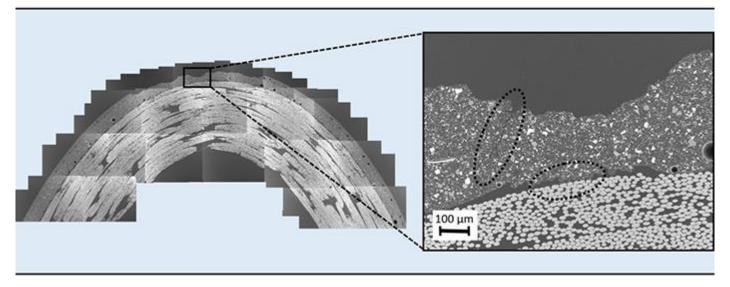


#### **First results**





### Microscopy investigations enable direct identifications of fractures



Rain erosion test samples with different degradation have been investigated by electron microscopy.

The erosion appears to start at the surface where the surface roughness increase. However at the same time as the top-coating and the filler slowly degrades microscale damage can be observed within the laminate. Cracks have been observed at the position of the peel fly as well as within the laminate.

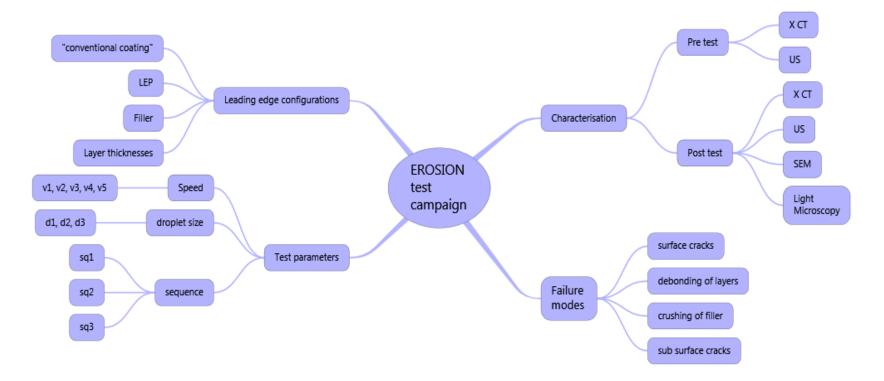
Electron microscopy provide a snapshot of the degradation in a polished cross section.

DTU Wind Energy, Technical University of Denmark





#### **Rain erosion specimen testing map**



- X CT: X-ray Computed Tomography
- US: Ultrasonic Scanning
- SEM: Scanning Electron Microscopy

#### Extending the life of wind turbine blade leading edges by reducing the tip speed during extreme precipitation events

Wind Energ. Sci. Discuss., https://doi.org/10.5194/wes-2017-62 Manuscript under review for journal Wind Energ. Sci. Discussion started: 21 February 2018 © Author(s) 2017. CC BY 4.0 License.





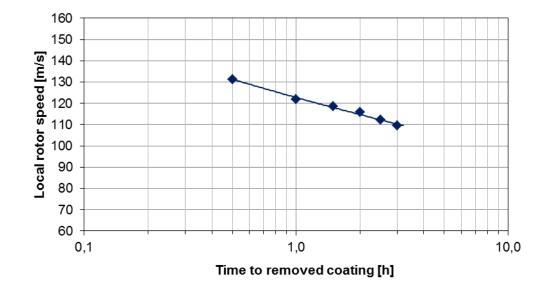
### Extending the life of wind turbine blade leading edges by reducing the tip speed during extreme precipitation events

Jakob I. Bech<sup>1</sup>, Charlotte B. Hasager<sup>1</sup>, Christian Bak<sup>1</sup> <sup>1</sup>Department of Wind Energy, Technical University of Denmark, Roskilde, 4000, Denmark *Correspondence to*: Jakob Ilsted Bech (jakb@dtu.dk)

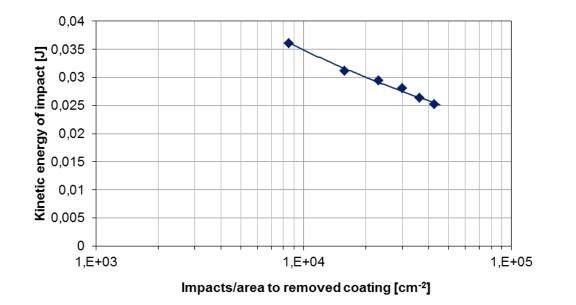




#### Rain erosion test data plotted as a Wöhler curve



Rain erosion test data plotted as a Wöhler curve: Impacts per unit area to failure as function of the kinetic energy for each impact

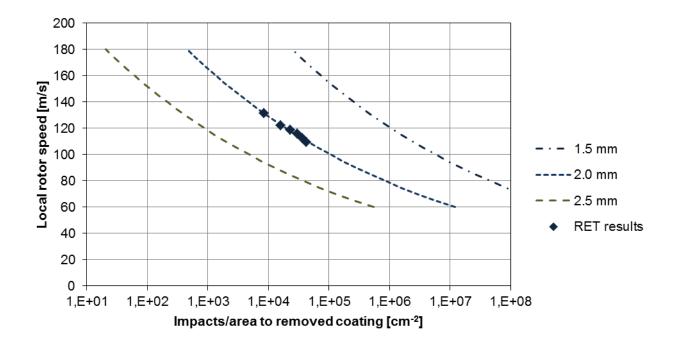


$$E_k = \frac{1}{12} \rho \pi D^3 v_t^2$$
 [J]





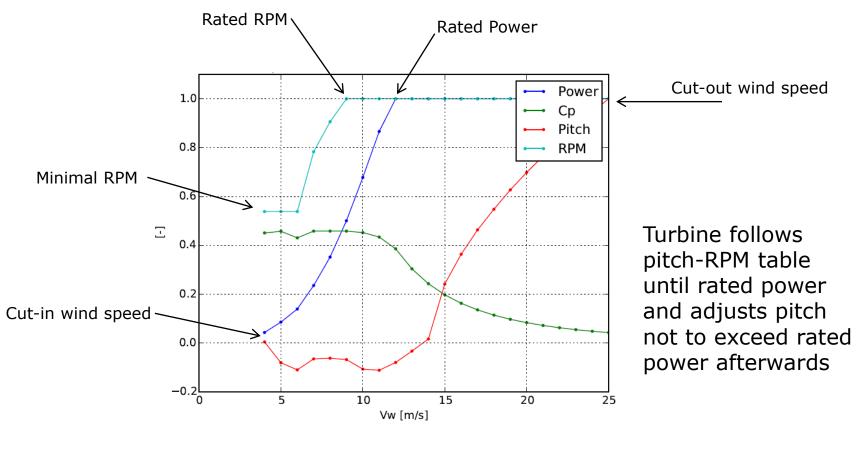
# Wöhler curves for droplet diameters of 1.5, 2.0 and 2.5 mm







#### **Control of turbine**

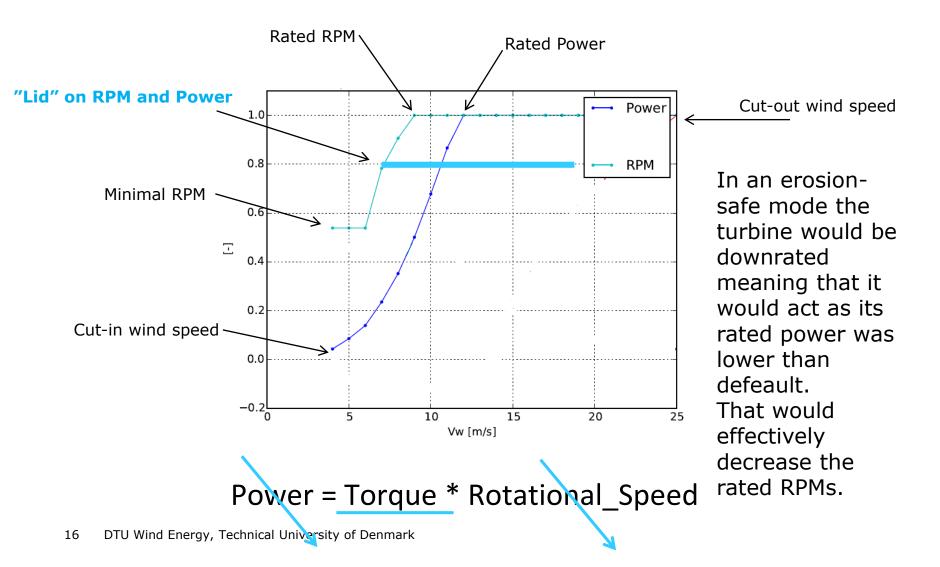


Power = Torque \* Rotational\_Speed





#### **Erosion safe-mode**



# FROSION



#### **Control strategies**

Apart from a reference case where it is assumed that there is no erosion, six different control strategies are investigated based

on the model for expected lifetime for the blade leading edge:

- Control strategy 1 with expected life time of 1.6 years
- Control strategy 2 with expected life time of 10.4 years
- Control strategy 3 with expected life time of 24.4 years
- Control strategy 4 with expected life time of 53.9 years
- Control strategy 5 with expected life time of 106.5 years
- Control strategy 6 with expected life time of infinite many years

# Calculation of the life time of the blade leading edge with no reduction of the tip speed.Control strategy 1

Rain intensity [mm/hr]	Droplet size [mm]	Percent of time [%]	Hours pr year [hrs/year]	Blade tip speed [m/s]	Hours to failure [hrs]	Fraction of spent pr ye [%]	
[11111/111]	[IIIII]	[70]	[III S/ year]	[III/8]	[IIIS]	[70]	
20	2.5	0.02	1.8	90	3.5	51	
10	2.0	0.1	8.8	90	79	11	
5	1.5	1	88	90	3606	2.4	
2	1.0	3	263	90	745710	0.0	
1	0.5	5	438	90	2830197826	0.0	
				Sum of frac	64		
				Expected life		1.6	



#### Calculation of the life time of the blade leading edge with reduction of the tip speed to 70m/s and 80m/s, respectively: Control strategy 2

Rain intensity	Droplet size	Percent of time	Hours pr year	Blade tip speed	Hours to failure	Fraction of life spent pr year
[mm/hr]	[mm]	[%]	[hrs/year]	[m/s]	[hrs]	[%]
20	2.5	0.02	1.8	70	46	3.8
10	2.0	0.1	8.8	80	263	3.3
5	1.5	1	88	90	3606	2.4
2	1.0	3	263	90	745710	0.0
1	0.5	5	438	90	2830197826	0.0
				Sum of frac	9.6	
				Expected life	10.4	



#### Calculation of the life time of the blade leading edge with reduction of the tip speed to 55m/s, 65m/s and 70m/s, respectively: Control strategy 5

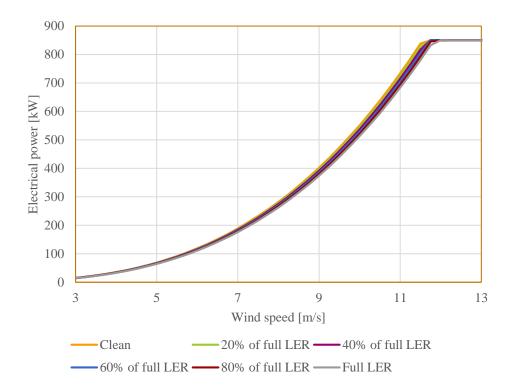
Rain intensity [mm/hr]	Droplet size [mm]	Percent of time [%]	Hours pr year [hrs/year]	Blade tip speed [m/s]	Hours to failure [hrs]	Fraction of spent pr ye [%]	
[11111/111]	[IIIII]	[/0]	[III s/ year]	[III/S]	[IIIS]	[/0]	
20	2.5	0.02	1.8	55	541	0.3	
10	2.0	0.1	8.8	65	2215	0.4	
5	1.5	1	88	70	47514	0.2	
2	1.0	3	263	90	745710	0.0	
1	0.5	5	438	90	2830197826	0.0	
				Sum of frac	0.9		
				Expected life		107	







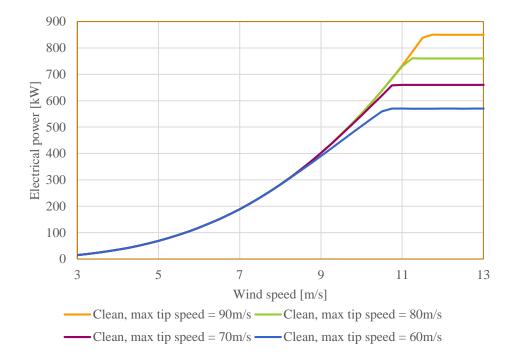
# Simulated power curves for the Vestas V52 for different leading edge roughness levels







# Simulated power curves for the Vestas V52 for different maximum tip speeds







### **Cost of operation and maintenance**

- Energy price:
  - o 50 €/MWh
  - o 250 €/MWh
- Inspection cost:
  - o 500 €/rotor
  - o 1500 €/rotor
- Repair cost
  - o 10000 €/rotor
  - o 20000 €/rotor

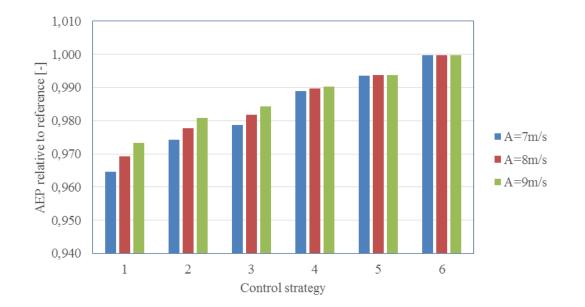
- Control strategy 1: 10 inspections and 9 repairs
- Control strategy 2: 10 inspections and 1 repairs
- Control strategy 3: 5 inspections and 0 repairs
- Control strategy 4: 5 inspections and 0 repairs
- Control strategy 5: 2 inspections and 0 repairs
- Control strategy 6: 2 inspections and 0 repairs

Stand still of 1 day inspected Stand still of 2 days repaired





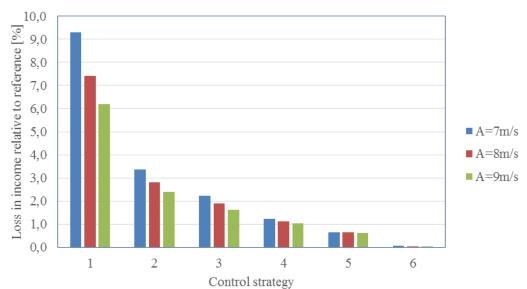
#### **AEP** relative to AEP with no erosion







#### Loss of income due to erosion, inspection and repair



Power: 50€/MWh]. Repair: 10000€/rotor. Inspection: 500€/rotor

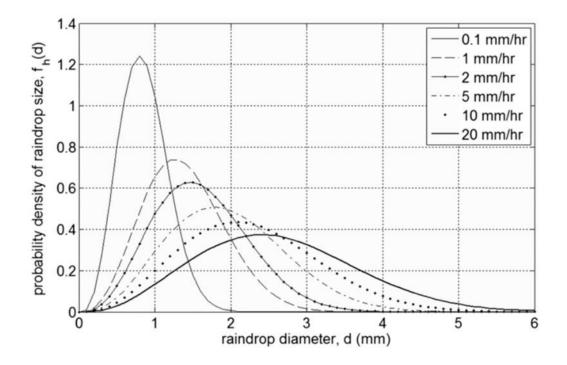




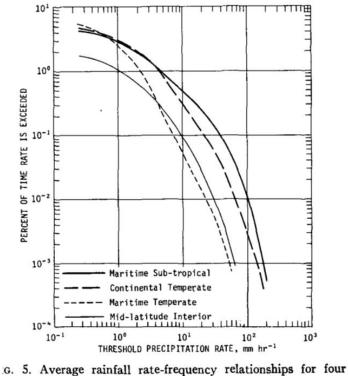
**Meteorological perspectives** 

26 DTU Wind Energy, Technical University of Denmark

#### Raindrop size distribution through a horizontal plane with the rain fall intensity as a parameter (from Kubilay et al., 2013, based on Best, 1950)



#### Average rainfall rate-frequency relationships for four rain climates (Jones and Sims, 1978) ©American Meteorological Society. Used with permission.



rain climates.





#### **Meteorological observation instruments**



Raingauge

weather radar

present weather sensor

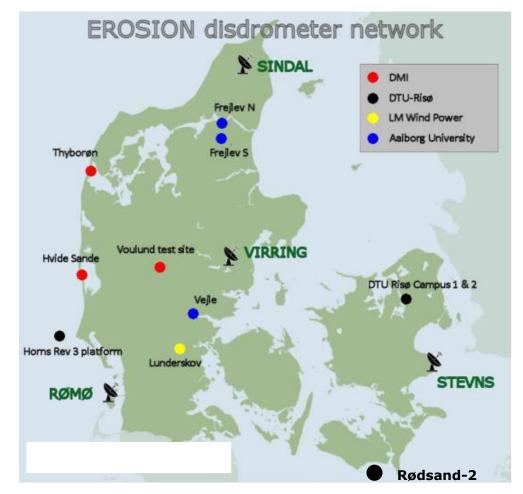








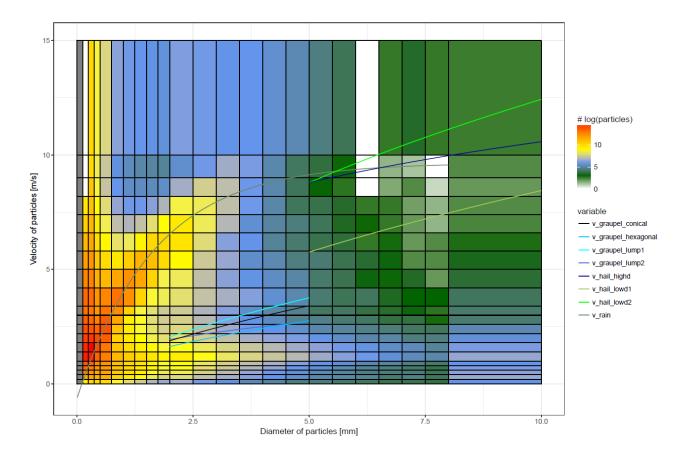
#### **EROSION disdrometer network**



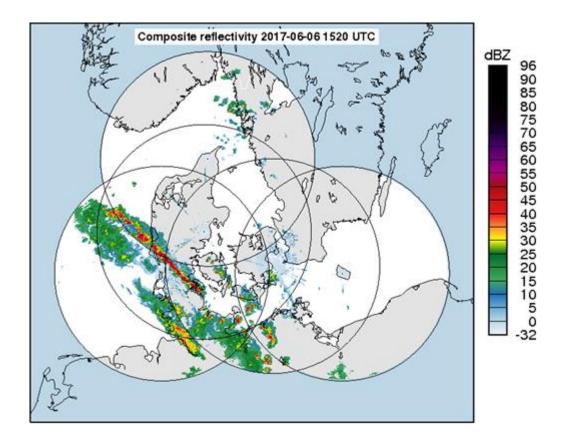




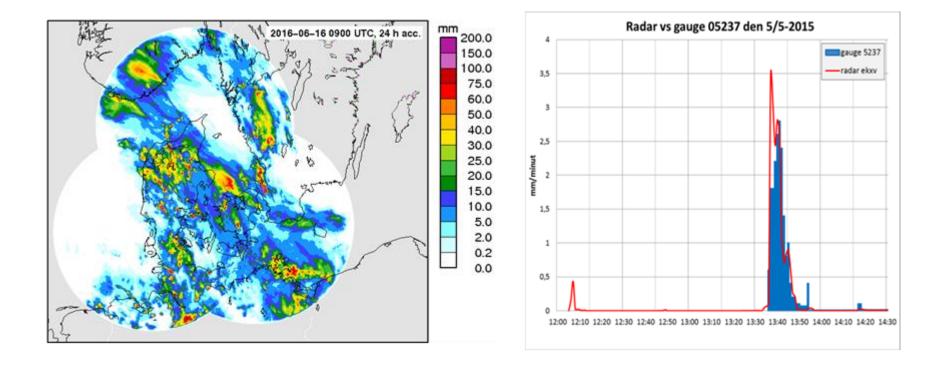
### Size-Velocity histogram for year 2012 to 2017 at Voulund



# DMI's weather radar network shown with an example from 6 June 2017 at 15:20 UTC. The unit dBZ indicates the relative rain rate.



#### Radar QPE (quantitative precipitation estimate) field on 16 June 2016 at 0900 UTC versus raingauge at Vejle Pumpestation.



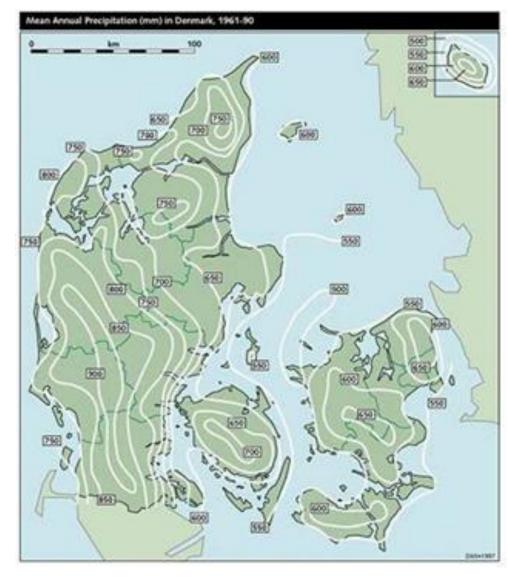




### **Annual rain in Denmark**

The average yearly precipitation in Denmark in the reference period 1961-1990 measured in mm.

Source: DMI Teknisk Rapport 97-8.







### Annual rain offshore

At offshore sites there are no rain gauges thus approximation and/or extrapolation is necessary.

The new offshore disdrometer data may prove useful for radar-based rain mapping offshore.





#### Conclusions

The extension of blade life time using erosion safe mode is calculated based on assumptions on erosion related to rain events.

The erosion safe mode control strategy is outlined and the expected reduction in operational cost is estimated.

First tests in rain erosion tester have been completed and preliminary results on damage in specimen are available.

Precipitation data will be collected during next one year.