Extending the life of wind turbine blade leading edges by reducing the tip speed during extreme precipitation events

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http://www.rain-erosion.dk/

Erosion control





Erosion test



2.0 HOURS



2.5 HOURS



3.0 HOURS





0.5 HOURS



1.0 HOURS



1.5 HOURS

4



Plot of test data



Time to removed coating [h]



Impact fatigue properties



Accumulated rain to removed coating [mm]

Rainfall rate frequency



G. 5. Average rainfall rate-frequency relationships for four rain climates.

(Jones and Sims, 1978)



Rain intensity on 1 min and 60 min resolution



Droplet size distribution



(from Kubilay et al., 2013, based on Best, 1950)



Life time prediction

 Leading edge impact fatigue performance

$$N_{Ei} = c * \left(\frac{1}{12}\rho\pi D^3 v_t^2\right)^{-m}$$

• Operation and loads

Particle collisions: number; size; speed; material (water, ice, SiO₂)

• Damage accumulation law

$$M = \sum_{i=1}^{J} \frac{n_i}{N_i}$$

Erosion life without control strategy: 1.6 year

Rain intensity	Droplet size	Percent of time	Hours pr year	Blade tip speed	Hours to failure	Fraction of life spent pr year
[mm/hr]	[mm]	[%]	[hrs/year]	[m/s]	[hrs]	[%]
20	2.5	0.02	1.8	90	3.5	51
10	2.0	0.1	8.8	90	79	11
5	1.5	1	88	90	3606	2.4
2	1.0	3	263	90	745710	0.0
1	0.5	5	438	90	2830197826	0.0
				64		
	Expected life [years]:					

Erosion life without control strategy: 54 years

Rain	Droplet	Percent of	Hours pr	Blade tip	Hours to	Fraction of life
intensity	size	time	year	speed	failure	spent pr year
[mm/hr]	[mm]	[%]	[hrs/year]	[m/s]	[hrs]	[%]
20	2.5	0.02	1.8	60	222	0.8
10	2.0	0.1	8.8	70	1036	0.8
5	1.5	1	88	70	47514	0.2
2	1.0	3	263	90	745710	0.0
1	0.5	5	438	90	2830197826	0.0
				1.9		
	Expected life [years]:					



Degradation of blade performance due to erosion



Power curves for different levels of erosion



Power curves for different max tip speeds



Reduced AEP due to erosion





Loss of income for different control strategies

Power: 250€/MWh]. Repair: 20000€/rotor. Inspection: 1500€/rotor 7.0 Loss in income relative to reference [%] 6.0 5.0 4.0 ■ A=7m/s 3.0 ■ A=8m/s A=9m/s 2.0 1.0 0.0 1 2 3 5 6 4 Control strategy

Summary

- Erosion due to extreme precipitation events of short duration
- Erosion can be eliminated by tip speed reduction a few hours pr year
- It's economically feasible
- Based on many assumptions. More knowledge and data needed: IFD EROSION
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Questions?